

VISION

The Refinery of first choice for all stakeholders.



MISSION

Producing top quality and environmentally sustainable products through safe operations, state of the art technology and premium human resources.

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COMPANY PROFILE

PRL is a hydro-skimming refinery incorporated in Pakistan as a public limited company in May 1960. The Company is engaged in production and sale of petroleum products. The Company is a subsidiary of Pakistan State Oil Company Limited (PSO). The shares of the Company are listed on Pakistan Stock Exchange Limited.

Refinery is situated in Karachi with designed throughput capacity of 50,000 barrels per day. Major units installed at the Refinery are Crude Distillation Unit, Hydrotreating Unit, Platformer Unit and Isomerisation Unit.

COMPANY INFORMATION

Deputy Managing Director (Finance & IT) / CFO

Imran Ahmad Mirza

Company Secretary

Shehrzad Aminullah

Auditors & Tax Advisors

KPMG - Taseer Hadi & Co. Chartered Accountants

Legal Advisors

Orr Dignam & Co.

Registrar & Share Registration Office

FAMCO Associates (Private) Limited. 8-F, near Hotel Faran, Nursery, Block-6, P.E.C.H.S., Shahra-e-Faisal, Karachi.

Bankers

Askari Bank Limited
Bank Alfalah Limited
Bank AL-Habib Limited
Faysal Bank Limited
Habib Metropolitan Bank Limited
Habib Bank Limited
JS Bank Limited
MCB Bank Limited
MCB Islamic Bank Limited
Meezan Bank Limited
Meezan Bank Limited
Standard Chartered Bank (Pakistan) Limited
The Bank of Punjab Limited
United Bank Limited

Registered Office

P.O. Box 4612, Korangi Creek Road, Karachi-75190. Tel: (92-21) 35122131-40 Fax: (92-21) 35060145, 35091780 info@prl.com.pk www.prl.com.pk



BOARD OF DIRECTORS

Tariq Kirmani

Chairman

Zahid Mir

Managing Director & CEO

Aftab Husain

Director

Abid Shahid Zuberi

Director

Mohammad Abdul Aleem

Director

Mohsin Ali Mangi

Director

Nadeem Safdar

Director

Rushna Fawad

Director

Syed Jehangir Ali Shah

Director

Syed Muhammad Taha

Director

Tara Uzra Dawood

Director



DIRECTORS' REVIEW

The Board of Directors is pleased to present its Review Report along with the unaudited financial statements for the nine months ended March 31, 2023.

The Company reported a profit after taxation amounting to Rs. 2.53 billion for the nine months period ended March 31, 2023 as against a profit of Rs. 5.42 billion in the comparative period.

The positive result was achieved through cohesive efforts and timely decision-making. The Company has so far managed the macro-economic crisis emancipating from dwindling forex reserves, low credit rating of the Country, difficulties in opening crude oil and other LCs, exorbitantly high cost of LC confirmation and steep surge in interest rates. The ongoing energy crisis due to non-availability of gas and bare minimal local demand of furnace oil has made matters worse. The future largely depends on the Country's macro-economic stability.

The Company remains committed to the Refinery Expansion and Upgrade Project (REUP). However, we are facing various hurdles, due to the Country's current economic crisis, which is somewhat impacting schedule of the Front-End Engineering Design (FEED) and appointment of the Licensor.

Meanwhile, Pakistan Refinery Limited, along with other refineries, continues to be engaged with the Government for the finalisation of the Refining Policy, which once approved will support the refining sector and in particular the economic viability of the REUP.

Health, Safety, Environment and Quality (HSEQ) remains a key area of focus for the Refinery, which remained compliant with applicable HSEQ standards during the period.

The Board of Directors would like to acknowledge the contributions of all stakeholders of the Company for their continued support.

On behalf of the Board of Directors

Tarig Kirmani

O Winai

Managing Director & CEO

CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION

AS AT MARCH 31, 2023

AS AT MARCH 31, 2023			
	Note	March 31,	June 30,
		2023	2022
		Unaudited	Audited
ASSETS		(Rupees in	thousand)
Non-current assets			
Property, plant and equipment	8	30,330,353	28,981,489
Right-of-use asset		119,324	131,255
Investment accounted for using the equity method		45,167	55,514
Long-term deposits and loans		28,498	30,897
Employee benefit prepayments		32,534	32,584
		30,555,876	29,231,739
Current assets			
Inventories		32,400,729	24,056,915
Trade receivables	9	19,597,142	11,305,849
Trade deposits, loans, advances and short-term prepayments		315,228	228,579
Other receivables	10	8,866,836	2,585,239
Investments	11	10,001,602	
Cash and bank balances		8,387,235	23,538,605
		79,568,772	61,715,187
		110,124,648	90,946,926
EQUITY AND LIABILITIES			
EQUITY			
Share capital		6,300,000	6,300,000
Accumulated loss		(15,754,345)	(18,285,559)
Special reserve		15,254,082	15,254,082
Revaluation surplus on property, plant and equipment		20,325,928	20,325,928
Other reserves		1,947	1,947
		26,127,612	23,596,398
LIABILITIES			
LIABILITIES Non-current liabilities			
Long-term lease liability		131,343	141,745
Deferred tax liabilities		354,932	284,315
Employee benefit obligations		570,569	586,749
Employee benefit obligations		1,056,844	1,012,809
Current liabilities		1,030,044	1,012,003
Trade and other payables	12	57,357,722	46,297,714
Short-term borrowings	13	24,605,908	18,901,244
Unearned revenue	. •	-	6,465
Current portion of long-term lease liability		9,620	6,460
Taxation - provision less payments		947,090	1,105,984
Unclaimed dividend		19,852	19,852
		82,940,192	66,337,719
		83,997,036	67,350,528
CONTINGENCIES AND COMMITMENTS	14	110,124,648	90,946,926
CONTINUENT OF THE CONTINUENT O	14	110,124,040	30,340,320

The annexed notes 1 to 22 form an integral part of this condensed interim financial information.



Zahid Mir Managing Director & CEO Mohammad Abdul Aleem
Director

Imran Ahmad Mirza Chief Financial Officer

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME - (UNAUDITED)

FOR THE NINE MONTHS AND QUARTER ENDED MARCH 31, 2023

		Nine mon	Nine months ended		ended
	Note	March 31, 2023	March 31, 2022	March 31, 2023	March 31, 2022
Revenue from contracts with customers	15	189,903,949	111,637,657	59,554,649	51,753,244
Cost of sales		(183,729,747)	(103,031,952)	(55,089,806)	(44,596,264)
Gross profit		6,174,202	8,605,705	4,464,843	7,156,980
Distribution costs		(291,998)	(239,074)	(125,540)	(95,622)
Administrative expenses		(566,107)	(402,509)	(175,573)	(125,270)
Other operating expenses		(319,987)	(556,781)	(197,403)	(478,742)
Other income		2,292,840	151,804	574,320	102,012
Operating profit		7,288,950	7,559,145	4,540,647	6,559,358
Finance cost		(3,177,185)	(1,114,745)	(1,880,511)	(316,621)
Share of (loss) / income of associate - accounted for using the equity method		(10,347)	261	(6,546)	1,847
Profit before income tax		4,101,418	6,444,661	2,653,590	6,244,584
Taxation		(1,570,204)	(1,029,423)	(881,471)	(714,894)
Profit for the period		2,531,214	5,415,238	1,772,119	5,529,690
Other comprehensive income / (loss)		-	-	-	-
Total comprehensive profit		2,531,214	5,415,238	1,772,119	5,529,690
Earnings per share - basic and diluted	16	Rs. 4.02	Rs. 8.60	Rs. 2.81	Rs. 8.78

The annexed notes 1 to 22 form an integral part of this condensed interim financial information.

Zahid Mir Managing Director & CEO Mohammad Abdul Aleem
Director





CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY - (UNAUDITED)

FOR THE NINE MONTHS PERIOD ENDED MARCH 31, 2023

	SHARE		CAPITAL RESERVE	ш	REVENUE RESERVE	SERVE	Total
	CAPITAL	Special reserve	Revaluation surplus on property, plant and equipment	Exchange equalisation or reserve or control	Accumulated loss	General	
Balance as at July 1, 2021 - (audited)	6,300,000	2,780,632	11,149,288	897	(18,184,869)	1,050	2,046,998
Profit for the nine months period ended March 31, 2022	1	1	I	I	5,415,238	ı	5,415,238
Other comprehensive income for the nine months period ended March 31, 2022	1 1	1 1	1 1	1 1	5,415,238	1 1	5,415,238
Balance as at March 31, 2022 - (unaudited)	6,300,000	2,780,632	11,149,288	897	(12,769,631)	1,050	7,462,236
Balance as at July 1, 2022 - (audited)	6,300,000	15,254,082	20,325,928	897	(18,285,559)	1,050	23,596,398
Profit for the nine months period ended March 31, 2023	1	ı	I	I	2,531,214	1	2,531,214
Other comprehensive income for the nine months period ended March 31, 2023	1 1	1 1	1 1	1 1	2,531,214	1 1	2,531,214
Balance as at March 31, 2023 - (unaudited)	6,300,000	15,254,082	20,325,928	897	(15,754,345)	1,050	26,127,612

The annexed notes 1 to 22 form an integral part of this condensed interim financial information.



Mohammad Abdul Aleem Director



CONDENSED INTERIM STATEMENT OF CASH FLOWS - (UNAUDITED)

FOR THE NINE MONTHS PERIOD ENDED MARCH 31, 2023

	Note	March 31, 2023	March 31, 2022
		(Rupees in t	housand)
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations	18	64,007	10,806,628
Interest paid		(2,494,940)	(1,038,016)
Taxes paid		(1,658,481)	(715,306)
Contribution made to retirement benefit plans		(146,786)	(69,935)
Decrease / (increase) in long-term deposits and loans		2,399	(3,253)
Net cash (used in) / generated from operating activities		(4,233,801)	8,980,118
CASH FLOWS FROM INVESTING ACTIVITIES			
Acquisition of property, plant and equipment		(2,202,564)	(256,318)
Proceeds from disposal of property, plant and equipment		4,519	3,354
Income from investments		924,683	-
Interest received		1,427,586	47,025
Net cash used in investing activities		154,224	(205,939)
CASH FLOWS FROM FINANCING ACTIVITIES			
(Repayment of) / proceeds from long term loans		(1,200,000)	600,000
Repayment of salary refinancing		(105,394)	(108,078)
Lease rentals paid		(27,570)	(25,572)
Repayment of short term borrowings		-	(8,000,000)
Proceeds from foreign currency loan		-	15,168,798
Net cash (used in) / generated from financing activities		(1,332,964)	7,635,148
Net (decrease) / increase in cash and cash equivalents		(5,412,541)	16,409,327
Cash and cash equivalents at the beginning of the period		23,522,896	(5,463,423)
Exchange gain on cash and cash equivalents		78,551	-
Cash and cash equivalents at the end of the period	19	18,188,906	10,945,904

The annexed notes 1 to 22 form an integral part of this condensed interim financial information.

Zahid Mir Managing Director & CEO Mohammad Abdul Aleem
Director



NOTES TO AND FORMING PART OF THE FINANCIAL INFORMATION - (UNAUDITED)

FOR THE NINE MONTHS PERIOD ENDED MARCH 31, 2023

1. THE COMPANY AND ITS OPERATIONS

1.1 Pakistan Refinery Limited was incorporated in Pakistan as a public limited company in May 1960 and is listed on Pakistan Stock Exchange. The Company is engaged in the production and sale of petroleum products.

The Company is a subsidiary of Pakistan State Oil Company Limited (PSO).

- 1.2 The geographical locations and addresses of the Company's business units, including plant are as under:
 - Refinery complex and registered office of the Company is at Korangi Creek Road, Karachi; and
 - Storage tanks at Keamari, Karachi.

2. BASIS OF PREPARATION

This condensed interim financial information has been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting which comprises of:

- International Accounting Standards (IAS 34), Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017;
- Islamic Financial Accounting Standards (IFAS) issued by the Institute of Chartered Accountants of Pakistan as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34 - Interim Financial Reporting, the provisions of and directives issued under the Companies Act, 2017 have been followed.

This condensed interim financial information of the Company does not include all of the information required for annual financial statements and should be read in conjunction with the annual financial statements of the Company as at and for the year ended June 30, 2022. However, selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in the Company's financial position and performance since the last annual audited financial statements.

3. SIGNIFICANT ACCOUNTING POLICIES

The accounting policies and the methods of computation adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the audited financial statements for the year ended June 30, 2022.

4. NEW OR AMENDMENTS / INTERPRETATIONS TO EXISTING STANDARDS, INTERPRETATION AND FORTHCOMING REQUIREMENTS

There are new and amended standards and interpretations that are mandatory for accounting periods beginning July 1, 2022, but are considered not to be relevant or do not have any significant effect on the Company's financial position and are therefore not stated in this condensed interim financial information.

5. STANDARDS, INTERPRETATIONS AND AMENDMENTS TO PUBLISHED APPROVED ACCOUNTING AND REPORTING STANDARDS THAT ARE NOT YET EFFECTIVE

The following International Financial Reporting Standards (IFRS Standards) relevant to the Company as notified under the Companies Act, 2017 and the amendments and interpretations thereto will be effective for accounting periods beginning on or after January 1, 2023:

		Effective date
-	Amendments to IAS-1 Classification of liabilities as current or non-current	January 1, 2024
-	Amendments to IAS-1 and IFRS Practice Statement 2 Disclosure of Accounting Policies	January 1, 2023
-	Amendments to IAS-8 Definition of Accounting Estimates	January 1, 2023
-	Amendments to IAS 12 Deferred Tax related to Assets and Liabilities arising from	January 1, 2023
	Single Transaction	
-	Amendments to IFRS-10 and IAS-28 Sale or Contribution of Assets between an investor	January 1, 2023
	and its Associate or Joint Venture	

6. USE OF ESTIMATES AND JUDGEMENTS

In preparing this condensed interim financial information, management has made judgements and estimates that affect the application of accounting policies and the reported amount of assets, liabilities, income and expenses. Actual results may differ from these estimates.

The significant judgements made by management in applying the Company's accounting policies and the key sources of estimation uncertainty were the same as those described in the annual financial statements as at and for the year ended June 30, 2022.

7. FINANCIAL RISK MANAGEMENT

The Company's financial risk management policies and objectives are consistent with those disclosed in the annual financial statements as at and for the year ended June 30, 2022.

March 31,	March 31,
2023	2022

(Unaudited) (Rupees in thousand)

8. PROPERTY, PLANT AND EQUIPMENT

8.1 Following are additions to Property, Plant and Equipment during the period:

Processing plant	3,707	59,276
Korangi tank farm	25,842	-
Keamari Terminal	26,583	70,894
Steam Generation Plant	5,150	3,925
Power Generation	-	63,441
Water Treatment and Cooling System	-	3,895
Equipment and furniture	15,712	4,350
Vehicles and other automotive equipment	76,319	6,908
Major spare parts and stand by equipments - net of transfers	(3,861)	(2,745)
Capital work-in-progress - net of transfers	2,050,805	43,020
	2,200,257	252,964

- 8.2 Fixed assets having Net Book Value of Rs. 2.31 million were disposed-off during the period.
- **8.3** Capital work-in-progress includes Rs. 1.78 billion associated with Front-End Engineering and Designing (FEED) related to Refinery Expansion and Upgradation Project (REUP).



9. TRADE RECEIVABLES

This includes an amount of Rs. 17.30 billion (June 30, 2022: 9.11 billion) due from PSO - (related party).

10. OTHER RECEIVABLES

10.1 This includes Rs. 10.88 million (June 30, 2022: Rs. 75.29 million) due from Pak-Arab Refinery Limited (PARCO) - (related party). Due to the short-term nature of other receivables, their carrying amount is considered to be the same as their fair value.

Other receivables include a net amount of Rs. 8.84 billion (exchange losses of Rs. 9.46 billion net of exchange gains of Rs. 0.62 billion) (June 30, 2022: Rs. 2.02 billion) in respect of foreign currency loans (FE loans) obtained by the Company for settlement of LCs of crude oil based on the directions of Ministry of Finance (MoF) dated November 27, 2013 and October 21, 2021. During the year ended June 30, 2016, MoF proposed a mechanism for calculation of such gains / losses on the FE loans by the oil importing companies and invited views / comments thereupon. The Company, along with other oil importing companies had discussions with MoF and SBP in this respect. The claims are finalised upon settlement of FE loan.

11. INVESTMENTS

This represents short term investment in Treasury Bills. Fair values of these investments are determined using repurchase price and carry interest yield of 17.94% to 20.97% per annum (June 30, 2022: Nil) per annum. These Treasury Bills will be matured latest by June 1, 2023.

		March 31, 2023 Unaudited	June 30, 2022 Audited
12.	TRADE AND OTHER PAYABLES	(Rupees in t	housand)
	Creditors Surplus price differential payable Accrued liabilities Payable to the Government Accrued mark-up Advances from customers Workers' Profit Participation Fund Sales tax payable Workers' Welfare Fund Retention money Tax deducted at source	42,733,063 5,720,626 3,798,767 3,583,654 790,674 338,610 209,307 104,069 70,491 8,359 102 57,357,722	32,162,408 5,650,720 5,938,296 - 132,948 1,100,862 - 994,075 309,930 8,194 281 46,297,714
13.	SHORT TERM BORROWINGS		
	Running finance under mark-up arrangements - note 13.1 Foreign currency loan - note 13.2 Current portion of long-term borrowings Current portion of salary refinancing	199,931 24,405,977 - - - 24,605,908	15,709 17,584,098 1,200,000 101,437 18,901,244



- As at March 31, 2023 available running finance facilities under mark-up arrangements from various banks amounted to Rs. 9.45 billion (June 30, 2022: Rs. 9.45 billion). These arrangements are secured by way of hypothecation over stock of crude oil, finished products and trade receivables of the Company. The mark-up rate ranging between one month KIBOR+0.65% to three months KIBOR+1.50% as at March 31, 2023 (June 30, 2022: three months KIBOR+0.5% to one month KIBOR+2.5%) per annum. Purchase prices are payable on demand. Facilities for invoice discounting as at March 31, 2023 amounted to Rs. 4.50 billion (June 30, 2022: Rs. 4.5 billion).
- This represents short term FE 25 loan, which were initially obtained from banks at mark-up rates ranging from three months LIBOR +2.5% to six months LIBOR +4.44% per annum and were repayable by January 20, 2022 and June 20, 2022 respectively. Later these FE loans have been rolled over and are now due on April 17, 2023 and June 21, 2023 and carry mark-up of 12.50% and 12.75 % respectively.

14. CONTINGENCIES AND COMMITMENTS

14.1 Contingencies

- 14.1.1 Claims against the Company not acknowledged as debt amount to Rs. 6.98 billion (June 30, 2022: Rs. 6.34 billion). These include Rs. 6.41 billion (June 30, 2022: Rs. 5.73 billion) on account of late payment surcharge on purchase of crude oil. The Company has raised similar claims aggregating to Rs. 7.54 billion (June 30, 2022: Rs. 7.41 billion) relating to interest on late payments against trade receivables from certain Oil Marketing Companies.
- **14.1.2** Share of Pak Grease Manufacturing Company (Private) Limited (an associate company), tax contingencies are Rs. 3.39 million (June 30, 2022: 3.74 million) on account of various tax matters.
- **14.1.3** There has been no significant changes during the period in the status of contingencies reported in annual financial statements for the year ended June 30, 2022.

14.2 Commitments

As at March 31, 2023 commitments outstanding for capital expenditure amounted to Rs. 5.45 billion (June 30, 2022: Rs. 5.23 billion).

15. REVENUE FROM CONTRACTS WITH CUSTOMERS

	Nine mon	ths ended	Quarter	ended
	March 31, 2023	March 31, 2022	March 31, 2023	March 31, 2022
		(Unau (Rupees in	ıdited) thousand)	
Local sales - note 15.1	225,079,315	128,130,030	72,083,081	84,648,684
Exports	8,937,839	5,537,121	4,400,968	4,596,908
Gross sales	234,017,154	133,667,151	76,484,049	89,245,592
Less:				
- Sales tax	(5,477,074)	(10,407,696)	(1,225,220)	(4,691,679)
- Excise duty and petroleum levy	(20,635,447)	(4,837,018)	(10,785,945)	(3,980,129)
- Custom duty	(6,675,307)	(3,662,933)	(1,883,719)	(2,436,383)
- Surplus price differential	(11,325,377)	(3,121,847)	(3,034,516)	(2,128,267)
	189,903,949	111,637,657	59,554,649	76,009,134

15.1 Sales of regulated products are based on prices notified by OGRA which are subject to policy clarification from the Federal Government. Sales of certain de-regulated products (Motor Spirit, High Octane Blending Component, High Speed Diesel, Light Diesel Oil and Aviation Fuels) are based on prices set under notifications of the MoE.



16. EARNINGS PER SHARE

	Nine mont	Nine months ended Quarter en		ended
	March 31, 2023	March 31, 2022	March 31, 2023	March 31, 2022
		(Unau	dited)	
Earnings attributable to ordinary shareholders (Rs. in thousand)	2,531,214	5,415,238	<u>1,772,119</u>	5,529,690
Weighted average number of ordinary shares outstanding during the period (in thousand)	630,000	630,000	630,000	630,000
Basic and diluted earnings per share	Rs. 4.02	Rs. 8.60	Rs. 2.81	Rs. 8.78

16.1 There were no dilutive potential ordinary shares in issue as at March 31, 2023 and March 31, 2022.

17. TRANSACTIONS WITH RELATED PARTIES

The Company has related party relationship with parent company, associated undertakings, directors, key management personnel and retirement benefit funds.

Sale of certain products is transacted at prices regulated by the Oil & Gas Regulatory Authority. Transactions with employee benefit funds are carried out based on the terms of employment of the employees and according to the actuarial advice. All other related party transactions are carried out on arms length basis.

Key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the entity. The Company considers all members of their Refinery Leadership Team including the Chief Executive Officer and Directors to be its key management personnel.

There are no transactions with key management personnel other than under their terms of employments / entitlements.

March 31.

March 31.

			2023	2022
Relationship		Nature of transaction	(Unaudited) (Rupees in thousand)	
(a)	Parent company	Sale of goods - net Services rendered	84,283,734 449	61,550,643 408
(b)	Associated companies	Purchase of goods - net Sale of goods - net Services received Services rendered	5,172,316 4,510,675 6,482 23,781	2,325,600 2,456,246 1,577 23,376
(c)	Key management personnel compensation (excluding non-executive directors)	Salaries and other short-term employee benefits Post-employment benefits Sale of motor vehicle as per company's Policy	154,186 10,123 1,658	115,575 8,846 -
(d)	Staff retirement benefit funds	Payments to staff retirement benefit funds	225,688	138,122
(e)	Non-executive Directors	Remuneration and fees	13,949	22,230

18. CASH GENERATED FROM OPERATIONS	March 31, 2023	March 31, 2022
	(Unaudited) (Rupees in thousand)	
Profit before income tax	4,101,418	6,444,661
Adjustments for non-cash charges and other items:		
Mark-up expense	3,162,607	1,104,582
Depreciation	861,293	845,472
Provision for employee benefit obligations	130,656	90,941
Provision for slow moving stores and spares - net	8,066	8,081
Share of loss / (income) of associate	10,347	(261)
Profit on deposits	(1,292,877)	(59,621)
Gain on investments	(924,683)	-
Exchange (gain) on cash and cash equivalents	(78,551)	-
Gain on disposal of operating assets - net	(2,212)	-
	1,874,646	1,989,194
Working capital changes - note 18.1	(5,912,057)	2,372,773
Cash generated from operations	64,007	10,806,628
18.1 Working capital changes		
(Increase) / decrease in current assets		
Inventories	(8,352,061)	(6,790,724)
Trade receivables	(8,291,293)	(5,857,847)
Trade deposits, loans, advances and short-term prepayments	(86,649)	(68,607)
Other receivables	405,573	(825,596)
	(16,324,430)	(13,542,774)
Increase in current liabilities		
Trade and other payables	10,412,373	15,915,547
	(5,912,057)	2,372,773
10 CACH AND CACH FOLINAL FNTC		
19. CASH AND CASH EQUIVALENTS		
Investments	10,001,602	-
Cash and bank balances	8,387,235	10,945,904
Running finance under mark-up arrangements - note 13	(199,931)	-
	18,188,906	10,945,904



20. OPERATING SEGMENTS

This condensed interim financial information has been prepared on the basis of a single reportable segment.

Sales to 2 (March 31, 2022: 3) customers represent 58.04% (March 31, 2022: 76.54%) of the revenue and each customer individually exceeds 10% of the revenue during the current and corresponding period.

21. FAIR VALUE FINANCIAL INSTRUMENTS

The carrying values of all financial assets (loans and receivables) and other financial liabilities reflected in this condensed interim financial information are estimated to approximate their fair values, as these are either short term in nature or repriced periodically.

22. DATE OF AUTHORISATION

This condensed interim financial information were authorised for issue by the Board of Directors of the Company on April 19, 2023.

PPRICE IMATED

Zahid Mir Managing Director & CEO

Mohammad Abdul Aleem Director

Imran Ahmad Mirza Chief Financial Officer

