



**PAKISTAN REFINERY LIMITED**

**GROWING  
STRONGER**



**1ST QUARTER REPORT  
SEPTEMBER 30, 2016**



# Vision

To be the Refinery of first choice for all stakeholders.

# Mission

PRL is committed to remaining a leader in the oil refining business of Pakistan by providing value added products that are environmentally friendly, and by protecting the interest of all stakeholders in a competitive market through sustainable development and quality human resources.





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# Company Information

## Chief Financial Officer

Imran Ahmad Mirza

## Company Secretary

Shehrzad Aminullah

## Auditors

A. F. Ferguson & Co.  
Chartered Accountants

## Legal Advisor

Orr Dignam & Co.

## Registrar & Share Registration Office

FAMCO Associates (Pvt) Ltd.  
8-F, Next to Hotel Faran, Nursery Block-6,  
P.E.C.H.S. Shahra-e-Faisal, Karachi.

## Registered Office

P.O. Box 4612  
Korangi Creek Road, Karachi-75190  
Tel: (92-21) 35122131-40  
Fax: (92-21) 35060145, 35091780  
[www.prl.com.pk](http://www.prl.com.pk)  
[info@prl.com.pk](mailto:info@prl.com.pk)

## Bankers

Askari Bank Limited  
Bank Alfalah Limited  
Bank Al-Habib Limited  
Citi Bank N.A.  
Faysal Bank Limited  
Habib Metropolitan Bank Limited  
Habib Bank Limited  
JS Bank Limited  
MCB Bank Limited  
Meezan Bank Limited  
National Bank of Pakistan  
NIB Bank Limited  
Sindh Bank Limited  
Standard Chartered Bank (Pakistan) Limited  
Summit Bank Limited  
United Bank Limited

# Board of Directors

Farooq Rahmatullah Khan  
Chairman

Aftab Husain  
Managing Director & CEO

Abdul Jabbar Memon  
Director

Babar H. Chaudhary  
Director

Faisal Waheed  
Director

Farrokh K. Captain  
Director

Jawwad Cheema  
Director

Muhammad Najam Shamsuddin  
Director

Mumtaz Hasan Khan  
Director

Saleem Butt  
Director

Sheikh Imran ul Haque  
Director



# Board Committees

## Audit Committee

The Audit Committee comprises of four members, from non-executive Directors of the Board all of whom have sufficient financial management expertise. The Chief Internal Auditor is the Secretary of the Committee.

The Board has determined the Terms of Reference of the Audit Committee and has provided adequate resources and authority to enable the Audit Committee to carry out its responsibilities effectively. The Audit Committee recommends to the Board, the appointment of external auditors, their removal, audit fees and the provision by the external auditors of any service to the listed company in addition to audit of its financial statements. The Board gives due consideration to the recommendations of the Audit Committee in all these matters.

## Human Resources and Remuneration Committee (HR&RC)

HR&RC comprises of four members, including its Chairman, from the non-executive Directors of the Company. The CEO may be inducted as member of the committee but not as the Chairman of committee. The General Manager Human Resources - Pakistan Refinery Limited will act as the Secretary of the Committee.

HR&RC has been delegated the role of assisting the Board of Directors in following matters:

- recommending human resource management policies to the board;
- recommending to the Board the selection, evaluation, compensation (including retirement benefits) and succession planning of the Managing Director & Chief Executive Officer;
- recommending to the Board the selection, evaluation, compensation (including retirement benefits) of Managing Director & Chief Executive Officer, Chief Financial Officer, Company Secretary and Chief Internal Auditor;
- consideration and approval on recommendations of Managing Director & Chief Executive Officer on such matters for key management positions who report directly to Managing Director & Chief Executive Officer.

## Board Technical Committee

The Board Technical Committee is responsible for removing barriers for realising the upgradation project for the Company's project team, institutionalising project execution process and governance for the upgradation project and endorsement of the investment decisions recommended by the Project Steering Committee. This committee also reviews and engages with technical managers for HSEQ matters.

## Board Strategic Committee

The Board Strategic Committee has been set up to assist management in defining and putting up to the Board of Directors a structured strategic plan that will ensure future sustainability of the business and deliver sustainable returns to the shareholders.

## Board Share Transfer Committee

The Share Transfer Committee comprises of two Directors and is set up to approve registration of transfer of shares received by the Company. The Share Transfer Committee shall assist the Board of Directors in the following matters:

- approve and register transfer / transmission of shares;
- sub-divide, consolidate and issue their certificates; and
- issue share certificates in place of those which are damaged or in which the pages are completely exhausted, provided the original certificates are surrendered to the Company.

# Directors' Review

During the first quarter of 2016-17, the Company reported a Profit after Taxation of Rs. 122 million versus a loss after taxation of Rs. 648 million in the corresponding quarter last year. This is due to stable Gross Refinery Margins and Pak Rupee US Dollar parity. This number would have been even healthier had the Company not continued to suffer the adverse effect of pricing mechanism of High Speed Diesel (HSD) in accordance with the Import Parity Pricing Formula. This resulted in loss of revenue of Rs. 344 million in the quarter ended 30<sup>th</sup> September 2016.

The Refinery is now working on the Diesel Hydrodesulphurisation Unit (DHDS) and Upgrade Project, which requires the Company to meet the EURO II specification diesel by June 30, 2017. The Company has engaged an international consultant for evaluating different technological variants for upgradation of the Refinery including installation of the Diesel Hydro Desulphurisation Unit (DHDS). In this regard, a feasibility report has been prepared, which is being reviewed and simultaneously different financial options are also being explored. In view of the longer time frame involved in setting up such a plant, the Company is fully engaged with the relevant government authorities to extend the deadline of setting up DHDS units.

The Company continues to maintain the highest standards of Health, Safety, Environment and Quality and successfully achieved 8.1 million man-hours without any Lost Time Injury (LTI) as at September 30, 2016. As always, focus continues to remain on efficient and safe operations including safety of employees, customers and contractors along with compliance with national standards for production of quality products.

The Board of Directors express their gratitude and appreciation to all our stakeholders including shareholders, customers, suppliers, employees, directors and concerned Government Ministries for their continued support, which has helped in the uninterrupted operations of the Refinery.

On behalf of the Board of Directors

**Farooq Rahmatullah Khan**  
Chairman

Karachi: October 24, 2016

# Condensed Interim Balance Sheet

as at September 30, 2016

	Note	Unaudited September 30, 2016	Audited June 30, 2016
(Rupees in thousand)			
<b>ASSETS</b>			
Non-current assets			
Fixed assets	4	12,034,195	12,100,255
Intangible assets		8,339	9,214
Investment in associate		89,591	85,432
Long-term loans and advances		4,545	5,598
Long-term deposits		21,607	21,607
Deferred taxation		158,856	253,299
		12,317,133	12,475,405
Current assets			
Stores, spares and chemicals		373,128	347,029
Stock-in-trade	5	2,869,281	5,089,534
Trade debts		4,833,069	5,211,050
Loans and advances		21,081	62,291
Trade deposits and short-term prepayments		90,926	77,646
Other receivables		816,367	95,842
Taxation - payments less provisions		845,825	831,593
Cash and bank balances		3,541,960	586,791
		13,391,637	12,301,776
		25,708,770	24,777,181
<b>EQUITY</b>			
Share capital	6	2,940,000	2,940,000
Reserves		481,247	481,247
Accumulated loss	2.6	(4,630,854)	(4,753,066)
Fair value reserve		3,543	1,380
		(1,206,064)	(1,330,439)
<b>SURPLUS ON REVALUATION OF FIXED ASSETS</b>			
		3,497,928	3,497,928
<b>LIABILITIES</b>			
Non-current liabilities			
Long-term borrowing		1,800,000	2,000,000
Retirement benefit obligations		242,999	241,495
Unearned income		16,667	20,000
		2,059,666	2,261,495
Current liabilities			
Trade and other payables		9,578,262	11,254,006
Term finance certificates		1,963,020	1,967,020
Short-term borrowings	7	8,294,956	5,688,057
Running finance under mark-up arrangements		-	905,685
Current portion of long term borrowing		200,000	-
Accrued mark-up		103,546	39,299
Payable to government - sales tax		1,217,456	494,130
		21,357,240	20,348,197
		23,416,906	22,609,692
Contingencies and commitments			
	8		
		25,708,770	24,777,181

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.



Farooq Rahmatullah Khan  
Chairman



Aftab Husain  
Managing Director & CEO



# Condensed Interim Profit and Loss Account

for the quarter ended September 30, 2016 (unaudited)

	Note	September 30, 2016	September 30, 2015
		(Rupees in thousand)	
Net Sales	9	17,238,980	19,229,973
Cost of sales		(16,735,509)	(19,505,512)
Gross profit / (loss)		503,471	(275,539)
Distribution cost		(48,799)	(54,545)
Administrative expenses		(66,373)	(71,693)
Other operating expenses		(61,965)	(93)
Other income		52,265	32,720
Operating profit / (loss)		378,599	(369,150)
Finance cost - net		(163,941)	(267,514)
Share of income of associate		1,368	850
Profit / (loss) before taxation		216,026	(635,814)
Taxation - current		-	-
- deferred		(93,815)	(12,318)
		(93,815)	(12,318)
Profit / (loss) after taxation		122,211	(648,132)
Other comprehensive income:			
Items that may be subsequently reclassified to profit or loss			
Change in fair value reserve of available for sale investments of associate		2,791	(1,586)
Deferred tax relating to component of other comprehensive income		(628)	357
		2,163	(1,229)
Total comprehensive income / (loss)		124,374	(649,361)
Earnings / (loss) per share	10	Rs. 0.39	(Rs. 2.28)

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.



Farooq Rahmatullah Khan  
Chairman



Aftab Husain  
Managing Director & CEO

# Condensed Interim Cash Flow Statement

for the quarter ended September 30, 2016 (unaudited)

	Note	September 30, 2016	September 30, 2015
(Rupees in thousand)			
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from / (used in) operations	11	1,521,929	(4,159,544)
Mark-up paid		(97,176)	(308,537)
Income tax paid		(14,232)	(21,101)
Contribution to defined retirement benefit plans		(18,099)	(7,676)
Decrease in loans and advances		1,053	622
Net cash generated from / (used in) operating activities		1,393,475	(4,496,236)
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of fixed assets		(148,861)	(121,735)
Proceeds from disposal of fixed assets		6	-
Return received on deposits		13,335	3,546
Net cash used in investing activities		(135,520)	(118,189)
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividend paid		-	(10)
Proceeds from rights issue		-	42
Proceeds from foreign currency loans - net		5,106,899	9,232,936
Redemptions against term finance certificates		(4,000)	(48,400)
Net cash generated from financing activities		5,102,899	9,184,568
Net increase in cash and cash equivalents		6,360,854	4,570,143
Cash and cash equivalents at the beginning of the period		(2,818,894)	(4,169,290)
Cash and cash equivalents at the end of the period	13	3,541,960	400,853

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.



Farooq Rahmatullah Khan  
Chairman



Aftab Husain  
Managing Director & CEO

# Condensed Interim Statement of Changes in Equity

for the quarter ended September 30, 2016 (unaudited)

	SHARE CAPITAL (note 6)	SUB- SCRIPTION MONEY AGAINST RIGHTS ISSUE	CAPITAL Exchange equalisation reserve	RESERVES		SPECIAL RESERVE (note 2.3)	FAIR VALUE RESERVE	TOTAL
				General reserve	Accumulated loss			
← (Rupees in thousand) →								
Balance as at July 1, 2015	350,000	2,589,958	897	1,050	(4,853,066)	396,018	1,950	(1,513,193)
Subscription money against rights issue	-	42	-	-	-	-	-	42
Issuance of right shares	2,590,000	(2,590,000)	-	-	-	-	-	-
Loss for the three months period ended September 30, 2015	-	-	-	-	(648,132)	-	-	(648,132)
Other comprehensive loss for the three months period ended September 30, 2015	-	-	-	-	-	-	(1,229)	(1,229)
Total recognised loss for the three months period ended September 30, 2015	-	-	-	-	(648,132)	-	(1,229)	(649,361)
Balance as at September 30, 2015	<u>2,940,000</u>	<u>-</u>	<u>897</u>	<u>1,050</u>	<u>(5,501,198)</u>	<u>396,018</u>	<u>721</u>	<u>(2,162,512)</u>
Balance as at July 1, 2016	2,940,000	-	897	1,050	(4,753,066)	479,300	1,380	(1,330,439)
Profit for the three months period ended September 30, 2016	-	-	-	-	122,212	-	-	122,212
Other comprehensive income for the three months period ended September 30, 2016	-	-	-	-	-	-	2,163	2,163
Total recognised income for the three months period ended September 30, 2016	-	-	-	-	122,212	-	2,163	124,375
Balance as at September 30, 2016	<u>2,940,000</u>	<u>-</u>	<u>897</u>	<u>1,050</u>	<u>(4,630,854)</u>	<u>479,300</u>	<u>3,543</u>	<u>(1,206,064)</u>

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.

  
Farooq Rahmatullah Khan  
Chairman

  
Aftab Husain  
Managing Director & CEO

# Notes to and Forming Part of the Condensed Interim Financial Information

## for the quarter ended September 30, 2016 (unaudited)

### 1. THE COMPANY AND ITS OPERATIONS

Pakistan Refinery Limited was incorporated in Pakistan as a public limited company in May 1960 and is quoted on Pakistan Stock Exchange. The registered office of the Company is at Korangi Creek Road, Karachi. The Company is engaged in the production and sale of petroleum products.

### 2. BASIS OF PREPARATION

2.1 This condensed interim financial information of the Company for the quarter ended September 30, 2016 has been prepared in accordance with the requirements of the International Accounting Standard 34 - Interim Financial Reporting and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed.

2.2 This condensed interim financial information does not include all the information required for full financial statements and should be read in conjunction with the annual financial statements for the year ended June 30, 2016.

2.3 The accounting policies and methods of computation adopted for the preparation of this condensed interim financial information are the same as those applied in the preparation of the annual financial statements of the Company for the year ended June 30, 2016.

There are certain amendments to International Financial Reporting Standards and interpretations that are mandatory for the financial year beginning on January 1, 2016. These are considered not to be relevant or to have any significant effect on the Company's financial reporting and operations and are, therefore, not disclosed in this condensed interim financial information.

2.4 Under the directive from the Ministry of Petroleum & Natural Resources (the Ministry), any profit after taxation above 50% of the paid-up capital as on July 1, 2002 is required to be transferred to a "Special Reserve" to offset any future losses or to make investment for expansion or upgradation of the refineries, and is not available for distribution to shareholders. The formula under which deemed duty is built into the import parity based prices of some of the products, was introduced in order to enable certain refineries, including the Company, to operate on a self financing basis.

On March 27, 2013, Government of Pakistan issued a policy framework for up-gradation and expansion of refinery projects, amended through a letter dated April 25, 2016, which inter alia state that:

- till completion of the projects refineries will not be allowed to offset losses, if any, for year ended June 30, 2013 or subsequent years against the amount of profit above 50% accumulated or to be accumulated in the Special Reserve Account as per current pricing formula;
- the refineries are required to install Diesel Hydro Desulphurisation (DHDS) plant by June 30, 2017.

The Company has not transferred any amount to special reserve for the quarter ended September 30, 2016 since it continues to consider transfer to Special Reserve on annual basis.

2.5 Sales of regulated products are based on prices notified by OGRA which are subject to policy clarification from the Federal Government. Sales of certain de-regulated products (MS, HOB, HSD, LDO and Aviation Fuels) are based on prices determined in the light of notifications of the Ministry of Petroleum and Natural Resources.

2.6 As at September 30, 2016 the Company has accumulated losses of Rs. 4.63 billion (June 30, 2016: Rs. 4.75 billion) resulting in net negative equity of Rs. 1.21 billion (June 30, 2016: Rs. 1.33 billion) and its current liabilities exceed its current assets by Rs. 7.97 billion (June 30, 2016: Rs. 8.05 billion). These conditions may cast a doubt on the Company's ability to continue as a going concern. During the quarter ended September 30, 2016 the Company earned profit after taxation of Rs. 122.21 million. In addition, the Company is in negotiation with certain banks for increase in banking facilities which will ease the pressure on Company's liquidity. Based on the above facts and projected profitability and cash flows, the management is confident that the current negative equity situation will be overcome in future. Accordingly, this condensed interim financial information has been prepared on a going concern basis.

### 3. ACCOUNTING ESTIMATES, JUDGEMENTS AND FINANCIAL RISK MANAGEMENT

3.1 The preparation of interim financial information requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts. Actual results may differ from these judgements, estimates and assumptions.

However, management believes that the change in outcome of judgements, estimates and assumptions would not have a material impact on the amounts disclosed in this condensed interim financial information.

3.2 The Company's financial risk management objectives and policies are consistent with those disclosed in the annual financial statements as at and for the year ended June 30, 2016.



## Notes to and Forming Part of the Condensed Interim Financial Information

#### 4. FIXED ASSETS

Following are additions to fixed assets during the period:

	September 30, 2016	September 30, 2015
	(Rupees in thousand)	
Processing plant, tank farm, pipelines and power generation	4,016	422,587
Equipment including furniture and fixtures	1,999	22,413
Firefighting and telecommunication systems	4,288	-
Major spare parts and stand-by equipment - net of transfers	8,249	(403,755)
Capital work in progress - net of transfers	130,309	80,490
	<u>148,861</u>	<u>121,735</u>

- 4.1 During the period, assets costing Rs. 0.5 million (September 30, 2015: Rs. Nil) having written down value of Rs. Nil (September 30, 2015: Rs. Nil) were disposed off.

	September 30, 2016	June 30, 2016
	(Rupees in thousand)	
Capital work-in-progress		
Buildings	256	-
Processing plant	139,503	89,998
Korangi tank farm	180,752	174,116
Keamari terminal	119,290	96,405
Pipelines	37,434	21,182
Power generation, transmission and distribution	1,101	491
Equipment including furniture	1,741	876
Advances to contractors / suppliers	227,754	194,454
	<u>707,831</u>	<u>577,522</u>

- 4.2.1 During the period, the Company has capitalised borrowing costs amounting to Rs. 11.58 million (June 30, 2016: Rs. 17.35 million) on capital work-in-progress. Borrowing costs were capitalised at the current weighted average rate of its general borrowings of 8.56% (June 30, 2016: 9.35%) per annum.

## 5. STOCK-IN-TRADE

As at September 30, 2016 stock of crude oil has been written down by Rs. 11.14 million (June 30, 2016: Rs. 31.54 million) and finished goods by Rs. 2.49 million (June 30, 2016: Rs. 83.76 million) to arrive at their net realisable values.

## 6. SHARE CAPITAL

During the year ended June 30, 2016, the Company issued shares amounting to Rs. 2.59 billion against right issue of Rs. 2.8 billion. Shares amounting to Rs. 210 million has not been issued due to the Restraining Order obtained under Suit No. 931 of 2015 by one of the Class B shareholder 'Pakistan State Oil Company Limited' against another Class B shareholder 'Chevron Global Energy Inc. (Chevron)'. The order in the suit inter alia directs all the defendants to maintain status quo in respect of the letters of rights issued to and shares held by Chevron; and restrains Chevron from creating any third party interest in respect of shares offered to it under the letters of rights issued to another class B shareholder namely Shell Petroleum Company Limited.

# Notes to and Forming Part of the Condensed Interim Financial Information

for the quarter ended September 30, 2016 (unaudited)

September 30,  
2016

June 30,  
2016

(Rupees in thousand)

## 7. SHORT-TERM BORROWINGS - Secured

Short-term finance	-	2,500,000
Foreign currency loans - note 7.1	8,294,956	3,188,057
	<u>8,294,956</u>	<u>5,688,057</u>

7.1 This represents short term foreign currency loans from commercial banks at a markup rate ranging from 3 months LIBOR to 6 months LIBOR + 2.5%.

## 8. CONTINGENCIES AND COMMITMENTS

### 8.1 Contingencies

8.1.1 Claims against the Company not acknowledged as debt amount to Rs. 4.75 billion (June 30, 2016: Rs. 4.74 billion). These include Rs. 4.12 billion (June 30, 2016: Rs. 4.11 billion) on account of late payment surcharge on purchase of crude oil. The Company has raised similar claims aggregating to Rs. 7.36 billion (June 30, 2016: Rs. 7.36 billion) relating to interest on late payments against trade receivables from certain Oil Marketing Companies.

8.1.2 Bank guarantees of Rs. 54 million (June 30, 2016: Rs. 54 million) were issued in favour of third parties.

### 8.2 Commitments

As at September 30, 2016 commitments outstanding for capital expenditure amounted to Rs. 0.36 billion (June 30, 2016: Rs. 0.41 billion).

Outstanding letters of credit as at September 30, 2016 amounted to Rs. 6.15 billion (June 30, 2016: Rs. 9.2 billion).

Aggregate commitments in respect of ijarah arrangements of motor vehicles and equipment amounted to Rs. 32.24 million (June 30, 2016: Rs. 32.57 million).

September 30,  
2016

September 30,  
2015

(Rupees in thousand)

## 9. NET SALES

Local Sales	24,809,773	27,253,630
Exports	687,548	1,061,124
Gross Sales	<u>25,497,321</u>	<u>28,314,754</u>
Less:		
- Sales tax	(4,841,881)	(5,978,838)
- Excise duty and petroleum levy	(2,353,453)	(2,241,245)
- Surplus price differential	(343,511)	(588,179)
- Regulatory duty - note 9.1	<u>(719,496)</u>	<u>(276,519)</u>
	<u>17,238,980</u>	<u>19,229,973</u>

9.1 This represents regulatory duty recovered on sale of products subject to regulatory duty.

# Notes to and Forming Part of the Condensed Interim Financial Information

for the quarter ended September 30, 2016 (unaudited)

	September 30, 2016	September 30, 2015
	(Rupees in thousand)	
10. EARNINGS / (LOSS) PER SHARE		
Profit / (loss) after taxation attributable to ordinary shareholders	122,211	(648,132)
Weighted average number of ordinary shares outstanding during the period (in thousand) - note 6	310,366	284,198
Basic earnings / (loss) per share	Rs. 0.39	(Rs. 2.28)

	September 30, 2016	September 30, 2015
	(Rupees in thousand)	
11. CASH GENERATED FROM / (USED IN) OPERATIONS		
Profit / (loss) before taxation	216,026	(635,814)
Adjustments for non-cash charges and other items:		
Depreciation and amortisation	215,796	221,401
Mark-up expense	161,422	239,872
Provision for defined benefit retirement plans	19,605	15,093
Share of income of associate	(1,368)	(850)
Return on deposits	(13,335)	(3,546)
Agreement signing fees	(3,333)	-
Gain on disposal of fixed assets	(6)	-
	378,781	471,970
Working capital changes - note 11.1	927,122	(3,995,700)
Cash generated from / (used in) operations	1,521,929	(4,159,544)

	September 30, 2016	September 30, 2015
	(Rupees in thousand)	
11.1 Working capital changes		
(Increase) / Decrease in current assets		
Stores, spares and chemicals	(26,099)	(60,964)
Stock-in-trade	2,220,253	779,148
Trade debts	377,981	(3,760,187)
Loans and advances	41,210	(31,932)
Trade deposits and short-term prepayments	(13,280)	(29,782)
Other receivables	(720,525)	1,855,276
	1,879,540	(1,248,441)
(Decrease) / Increase in current liabilities		
Trade and other payables	(1,675,744)	(4,182,944)
Payable to government - sales tax	723,326	1,435,685
	(952,418)	(2,747,259)
	927,122	(3,995,700)

# Notes to and Forming Part of the Condensed Interim Financial Information

for the quarter ended September 30, 2016 (unaudited)

## 12. TRANSACTIONS WITH RELATED PARTIES

Relationship	Nature of transactions	Transactions during the period	
		September 30, 2016	September 30, 2015
Significant related party transactions are:		(Rupees in thousand)	
Associated companies			
	Sale of goods	15,701,035	15,363,278
	Sale of services	18,934	17,936
	Purchase of goods	-	89,881
	Services received	16,402	19,150
	Mark-up paid	1,832	13,789
	Agreement signing fees	1,250	-
	Bank charges	2	9
Key management compensation			
	Salaries and other short term employee benefits	26,485	22,205
	Post-employment benefits	3,850	2,886
Staff retirement benefit plans			
	Contributions to retirement plans	32,532	20,222
	Markup paid on TFCs - net	2,032	2,032
Directors' fee including honorarium		759	709

Sale of certain products is transacted at prices fixed by the Oil and Gas Regulatory Authority. Other transactions with related parties are carried on commercially negotiated terms.

Key management personnel comprises of members of the Refinery Leadership Team.

## 13. CASH AND CASH EQUIVALENTS

	September 30, 2016	September 30, 2015
Cash and bank balances	3,541,960	1,000,853
Short term loan	-	(600,000)
	<u>3,541,960</u>	<u>400,853</u>

## 14. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue by the Board of Directors of the Company on October 24, 2016.



Farooq Rahmatullah Khan  
Chairman



Aftab Husain  
Managing Director & CEO





## **PAKISTAN REFINERY LIMITED**

**P.O. Box 4612, Korangi Creek Road, Karachi-75191, Pakistan.  
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E-mail: [info@prl.com.pk](mailto:info@prl.com.pk), Website: [www.prl.com.pk](http://www.prl.com.pk)**

