



PAKISTAN REFINERY LIMITED

1ST QUARTER REPORT
SEPTEMBER 30, 2015

Isomerisation Plant

**HEADING
IN THE
RIGHT
DIRECTION**

Vision

To be the Refinery of first choice for all stakeholders.



Mission

PRL is committed to remaining a leader in the oil refining business of Pakistan by providing value added products that are environmentally friendly, and by protecting the interest of all stakeholders in a competitive market through sustainable development and quality human resources.



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Company Information

Chief Financial Officer

Imran Ahmad Mirza

Company Secretary

Shehrzad Aminullah

Auditors

A. F. Ferguson & Co.
Chartered Accountants

Legal Advisor

Orr Dignam & Co.

Registrar & Share Registration Office

FAMCO Associates (Pvt) Ltd.
8-F, Next to Hotel Faran, Nursery Block-6,
P.E.C.H.S. Shahra-e-Faisal, Karachi.

Bankers

Askari Bank Limited
Bank Alfalah Limited
Bank Al-Habib Limited
Citi Bank N.A.
Faysal Bank Limited
Habib Metropolitan Bank Limited
Habib Bank Limited
JS Bank Limited
MCB Bank Limited
Meezan Bank Limited
National Bank of Pakistan
NIB Bank Limited
Sindh Bank Limited
Standard Chartered Bank (Pakistan) Limited
Summit Bank Limited
United Bank Limited

Registered Office

P.O. Box 4612
Korangi Creek Road, Karachi-75190
Tel: (92-21) 35122131-40
Fax: (92-21) 35060145, 35091780
www.prl.com.pk
info@prl.com.pk

Board of Directors

Farooq Rahmatullah
Chairman

Aftab Husain
Managing Director & CEO

Abdul Jabbar Memon
Director

Babar H. Chaudhary
Director

Faisal Waheed
Director

Farrokh K. Captain
Director

Muhammad Najam Shamsuddin
Director

Mumtaz Hasan Khan
Director

Omar Yaqoob Sheikh
Director

Saleem Butt
Director

Sheikh Imran ul Haque
Director

Board Committees

Audit Committee

The Audit Committee comprises of three members, from non-executive Directors of the Board all of whom have sufficient financial management expertise. The Chief Internal Auditor is the Secretary of the Committee.

The Board has determined the Terms of Reference of the Audit Committee and has provided adequate resources and authority to enable the Audit Committee to carry out its responsibilities effectively. The Audit Committee recommends to the Board, the appointment of external auditors, their removal, audit fees and the provision by the external auditors of any service to the listed company in addition to audit of its financial statements. The Board gives due consideration to the recommendations of the Audit Committee in all these matters.

Human Resources and Remuneration Committee (HR&RC)

HR&RC comprises of four members, including its Chairman, from the non-executive Directors of the Board. The CEO may be inducted as member of the committee but not as the Chairman of committee. The Head of Human Resources - Pakistan Refinery Limited will act as the Secretary of the Committee.

HR&RC has been delegated the role of assisting the Board of Directors in following matters:

- recommending human resource management policies to the board;
- recommending to the Board the selection, evaluation, compensation (including retirement benefits) and succession planning of the Managing Director & Chief Executive Officer;
- recommending to the Board the selection, evaluation, compensation (including retirement benefits) of Managing Director & Chief Executive Officer, Chief Financial Officer, Company Secretary and Chief Internal Auditor;
- consideration and approval on recommendations of Managing Director & Chief Executive Officer on such matters for key management positions who report directly to Managing Director & Chief Executive Officer.

Board Technical Committee

The Board Technical Committee is responsible for removing barriers for realising the upgradation project for the Company's project team, institutionalising project execution process and governance for the upgradation project and endorsement of the investment decisions recommended by the Project Steering Committee. This committee also reviews and engages with technical managers for HSEQ matters.

Board Strategic Committee

The Board Strategic Committee has been set up to assist management in defining and putting up to the Board of Directors a structured strategic plan that will ensure future sustainability of the business and deliver sustainable returns to the shareholders.

Board Share Transfer Committee

The Share Transfer Committee comprises of two Directors and is set up to approve registration of transfer of shares received by the Company. The Share Transfer Committee shall assist the Board of Directors in the following matters:

- approve and register transfer / transmission of shares;
- sub-divide, consolidate and issue their certificates; and
- issue share certificates in place of those which are damaged or in which the pages are completely exhausted, provided the original certificates are surrendered to the Company.

Directors' Review

The year 2015-16 began positively for the Company as the Isomerisation Plant, which was commissioned in June 2015, became fully operational in the current quarter and resulted in increased production of Motor Gasoline. However, the negative volatility in international oil prices and value of Pak Rupee against US Dollar resulted in inventory and exchange losses and the Company suffered a loss after taxation of Rs. 648 million in the current quarter as compared to a loss after taxation of Rs. 1,457 million in the corresponding quarter last year. Further, the Company continues to suffer the adverse effect of pricing mechanism of High Speed Diesel (HSD) whereby the refineries are required to deposit into Government Treasury the difference between actual import price and notional ex-refinery price computed in accordance with the Import Parity Pricing Formula. This alone has resulted in loss of revenue of Rs. 588 million in the quarter. It is to be noted that the Company has so far lost Rs. 2.4 billion due to this change in pricing mechanism since April 2013.

After successful commissioning of Isomerisation Plant, the Company is now looking forward to installation of Diesel Hydrodesulphurisation Unit (DHDS) in compliance with the directives of the Government of Pakistan which requires the Company to produce EURO II specification diesel by December 31, 2015. The Company is working closely with technical and investment advisors and evaluating different technological and financial options to meet the above requirement. In view of the longer time involved in setting up a DHDS unit, the Company along with other refineries has engaged the relevant government authorities to extend the deadline of setting up DHDS units.

The Company continues to maintain highest standards of Health, Safety, Environment and Quality and successfully achieved 5.4 million man-hours without Lost Time Injury as at September 30, 2015. Focus remained on efficient and safe operations including safety of employees, customers and contractors along with compliance with national standards for production of quality products.

The Board of Directors express their gratitude and appreciation to all out stakeholders including shareholders, customers, suppliers, employees and concerned Government ministries for their continuous support.

On behalf of the Board of Directors



Farooq Rahmatullah
Chairman

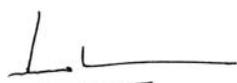
Karachi: October 21, 2015

Condensed Interim Balance Sheet

as at September 30, 2015

	Note	Unaudited September 30, 2015	Audited June 30, 2015
(Rupees in thousand)			
ASSETS			
Non-current assets			
Fixed assets	4	12,018,531	12,118,199
Investment in associate		90,736	91,470
Long-term loans and advances		3,874	4,496
Long-term deposits		21,592	21,592
Deferred taxation		444,405	456,366
		<u>12,579,138</u>	<u>12,692,123</u>
Current assets			
Stores, spares and chemicals		271,459	210,495
Stock-in-trade		4,736,972	5,516,120
Trade debts		9,990,971	6,230,784
Loans and advances		45,739	13,807
Trade deposits and short-term prepayments		65,268	35,486
Other receivables		649,349	2,504,625
Taxation - payments less provision		756,107	735,006
Cash and bank balances		1,000,853	2,814,526
		<u>17,516,718</u>	<u>18,060,849</u>
		<u>30,095,856</u>	<u>30,752,972</u>
EQUITY			
Share capital	5	2,940,000	350,000
Share deposit money		-	2,589,958
Reserves		397,965	397,965
Accumulated loss	2.6	(5,501,198)	(4,853,066)
Fair value reserve		721	1,950
		<u>(2,162,512)</u>	<u>(1,513,193)</u>
SURPLUS ON REVALUATION OF FIXED ASSETS			
		3,297,928	3,297,928
LIABILITIES			
Non-current liabilities			
Long-term borrowing		2,000,000	2,000,000
Retirement benefit obligations		145,879	138,462
		<u>2,145,879</u>	<u>2,138,462</u>
Current liabilities			
Trade and other payables		12,824,179	17,007,133
Term Finance Certificates		2,074,220	2,122,620
Short-term borrowing	6	9,832,936	4,500,000
Running finance under mark-up arrangements		-	2,483,816
Accrued mark-up		141,097	209,762
Payable to government - sales tax		1,942,129	506,444
		<u>26,814,561</u>	<u>26,829,775</u>
		<u>28,960,440</u>	<u>28,968,237</u>
Contingencies and commitments	7		
		<u>30,095,856</u>	<u>30,752,972</u>

The annexed notes 1 to 13 form an integral part of this condensed interim financial information.



Farooq Rahmatullah
Chairman



Aftab Husain
Managing Director & CEO

Condensed Interim Profit and Loss Account

for the quarter ended September 30, 2015 (unaudited)

	Note	September 30, 2015	September 30, 2014
(Rupees in thousand)			
Net Sales	8	19,229,973	33,134,924
Cost of sales		(19,505,512)	(34,223,821)
Gross loss		(275,539)	(1,088,897)
Distribution cost		(54,545)	(55,553)
Administrative expenses		(71,693)	(56,112)
Other operating expenses		(93)	(300)
Other income		32,720	113,543
Operating loss		(369,150)	(1,087,319)
Finance costs		(267,514)	(333,179)
Share of income of associate		850	1,542
Loss before taxation		(635,814)	(1,418,956)
Taxation - current		-	(37,769)
- deferred		(12,318)	(405)
		(12,318)	(38,174)
Loss after taxation		(648,132)	(1,457,130)
Other comprehensive income:			
Change in fair value reserve on account of available for sale investments of associate		(1,586)	745
Deferred tax relating to component of other comprehensive income		357	(196)
		(1,229)	549
Total comprehensive loss		(649,361)	(1,456,581)
Loss per share	9	(Rs. 2.28)	(Re-stated) (Rs. 6.68)

The annexed notes 1 to 13 form an integral part of this condensed interim financial information.



Farooq Rahmatullah
Chairman



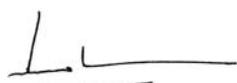
Aftab Husain
Managing Director & CEO

Condensed Interim Cash Flow Statement

for the quarter ended September 30, 2015 (unaudited)

	Note	September 30, 2015	September 30, 2014
(Rupees in thousand)			
CASH FLOW FROM OPERATING ACTIVITIES			
Cash used in operations	10	(4,159,544)	(2,842,177)
Mark-up paid		(308,537)	(214,430)
Income taxes paid		(21,101)	(91,971)
Payment for defined benefit plans		(7,676)	(15,978)
(Increase) / decrease in loans and advances		622	(402)
Net cash used in operating activities		(4,496,236)	(3,164,958)
CASH FLOW FROM INVESTING ACTIVITIES			
Purchase of fixed assets		(121,735)	(1,445,589)
Proceeds from disposal of fixed assets		-	109
Profit received on deposits		3,546	13,484
Net cash used in investing activities		(118,189)	(1,431,996)
CASH FLOW FROM FINANCING ACTIVITIES			
Dividend paid		(10)	-
Share deposit money received		42	-
Proceeds from foreign currency loan - net		9,232,936	2,665,375
Redemptions against term finance certificates		(48,400)	(40,650)
Net cash generated from financing activities		9,184,568	2,624,725
Net decrease / (increase) in cash and cash equivalents		4,570,143	(1,972,229)
Cash and cash equivalents at the beginning of the period		(4,169,290)	2,287,864
Cash and cash equivalents at the end of the period	12	400,853	315,635

The annexed notes 1 to 13 form an integral part of this condensed interim financial information.



Farooq Rahmatullah
Chairman



Aftab Husain
Managing Director & CEO

Condensed Interim Statement of Changes in Equity

for the quarter ended September 30, 2015 (unaudited)

	SHARE CAPITAL	SUBSCRIPTION MONEY AGAINST RIGHTS ISSUE	RESERVES				FAIR VALUE RESERVE	TOTAL
			CAPITAL Exchange equalisation reserve	REVENUE General reserve	Accumulated loss	SPECIAL RESERVE (note 2.4)		
← (Rupees in thousand) →								
Balance as at July 1, 2014	350,000	-	897	1,050	(3,484,462)	396,018	7,306	(2,729,191)
Loss for the three months period ended September 30, 2014	-	-	-	-	(1,457,130)	-	-	(1,457,130)
Other comprehensive income	-	-	-	-	-	-	549	549
Total recognised profit / (loss) for the three months period ended September 30, 2014	-	-	-	-	(1,457,130)	-	549	(1,456,581)
Balance as at September 30, 2014	<u>350,000</u>	<u>-</u>	<u>897</u>	<u>1,050</u>	<u>(4,941,592)</u>	<u>396,018</u>	<u>7,855</u>	<u>(4,185,772)</u>
Balance as at July 1, 2015	350,000	2,589,958	897	1,050	(4,853,066)	396,018	1,950	(1,513,193)
Subscription money against rights issue	-	42	-	-	-	-	-	42
Issue of right shares	2,590,000	(2,590,000)	-	-	-	-	-	-
Loss for the three months period ended September 30, 2015	-	-	-	-	(648,132)	-	-	(648,132)
Other comprehensive income	-	-	-	-	-	-	(1,229)	(1,229)
Total recognised loss for the three months period ended September 30, 2015	-	-	-	-	(648,132)	-	(1,229)	(649,361)
Balance as at September 30, 2015	<u>2,940,000</u>	<u>-</u>	<u>897</u>	<u>1,050</u>	<u>(5,501,198)</u>	<u>396,018</u>	<u>721</u>	<u>(2,162,512)</u>

The annexed notes 1 to 13 form an integral part of this condensed interim financial information.


Farooq Rahmatullah
Chairman


Aftab Husain
Managing Director & CEO

Notes to and Forming Part of the Condensed Interim Financial Information

for the quarter ended September 30, 2015 (unaudited)

1. THE COMPANY AND ITS OPERATIONS

Pakistan Refinery Limited was incorporated in Pakistan as a public limited company in May 1960 and is quoted on Karachi and Lahore Stock Exchanges. The registered office of the Company is at Korangi Creek Road, Karachi. The Company is engaged in the production and sale of petroleum products.

2. BASIS OF PREPARATION

2.1 This condensed interim financial report of the Company for the quarter ended September 30, 2015 has been prepared in accordance with the requirements of the International Accounting Standard 34 - Interim Financial Reporting and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed.

2.2 This condensed interim financial information does not include all the information required for full financial statements and should be read in conjunction with the annual financial statements for the year ended June 30, 2015.

2.3 The accounting policies and methods of computation adopted for the preparation of this condensed interim financial information are the same as those applied in the preparation of the annual financial statements of the Company for the year ended June 30, 2015.

There are certain new International Financial Reporting Standards (standards), amendments to published standards and interpretations that are mandatory for the financial year beginning on or after January 1, 2015. These are considered not to be relevant or to have any significant effect on the Company's financial reporting and operations and are, therefore, not disclosed in this condensed interim financial information.

2.4 Under directive from the Ministry of Petroleum & Natural Resources (the Ministry), any profit after taxation above 50% of the paid-up capital as on July 1, 2002 is required to be transferred to a "Special Reserve" to offset any future losses or to make investment for expansion or upgradation of the refineries, and is not available for distribution to shareholders. The formula under which deemed duty is built into the import parity based prices of some of the products, was introduced in order to enable certain refineries, including the Company, to operate on a self financing basis.

On March 27, 2013, Government of Pakistan issued a policy framework for up-gradation and expansion of refinery projects which inter alia states that:

- till completion of the projects, refineries will not be allowed to offset losses, if any, for year ended June 30, 2013 or subsequent years against the amount of profit above 50% accumulated or to be accumulated in the Special Reserve Account as per current pricing formula;
- the amount of profits above 50% will be accumulated in the Special Reserve Account as per the pricing formula (including unutilised balance), which shall, along with amounts presently available with refineries, be deposited on half yearly basis (with final adjustment on annual basis) in an ESCROW Account to be operated jointly with Finance Division and shall be available for utilisation exclusively for up-gradation of refineries; and
- with effect from January 1, 2016, subject to completion of Diesel Hydro Desulphurisation (DHDS) project, the 7.5% deemed duty on High Speed Diesel (HSD) will be enhanced to 9.0% which may remain applicable till the envisaged complete deregulation. Further, penalty clauses will apply in Import Price Parity (IPP) of HSD from January 1, 2016 if the project is not completed by the said date.

The Company is in discussions with the Ministry about the operation of ESCROW Account; and presently continues to consider transfer to Special Reserve on annual basis.

2.5 Sales of regulated products are based on prices notified by OGRA which are subject to policy clarification from the Federal Government. Sales of certain de-regulated products (MS, HOBC, HSD, LDO and Aviation Fuels) are based on prices set under notifications of the Ministry of Petroleum and Natural Resources.

2.6 As at September 30, 2015 the Company has accumulated loss of Rs. 5.50 billion (June 30, 2015: Rs. 4.85 billion) resulting in negative equity of Rs. 2.16 billion (June 30, 2015: 1.51 billion) and its current liabilities exceed its current assets by Rs. 9.30 billion (June 30, 2015: Rs. 8.77 billion). These conditions may cast a doubt on the Company's ability to continue as a going concern. The Isomerisation Project commissioned in June 2015 also started adding revenue by converting light Naphtha into Motor Gasoline and is expected to add to the profitability in the future.

Based on the above and projected profitability and cash flows, the management believes that the current negative equity situation will be overcome in future. Accordingly, this condensed interim financial information has been prepared on a going concern basis.

3. ACCOUNTING ESTIMATES, JUDGEMENTS AND FINANCIAL RISK MANAGEMENT

3.1 The preparation of interim financial information requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts. Actual results may differ from these judgements, estimates and assumptions.

However, management believes that the change in outcome of judgements, estimates and assumptions would not have a material impact on the amounts disclosed in this condensed interim financial information.

3.2 The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended June 30, 2015.

Notes to and Forming Part of the Condensed Interim Financial Information

for the quarter ended September 30, 2015 (unaudited)

4. FIXED ASSETS

Following are additions to fixed assets during the period:

	September 30, 2015	September 30, 2014
	(Rupees in thousand)	
Additions:		
Processing plant, tank farm, pipelines and power generation	422,587	-
Equipment including furniture and fixtures	22,413	5,586
Major spare parts and stand-by equipment - net of transfers	(403,755)	197
Capital work in progress - net of transfers	80,490	1,439,806
	<u>121,735</u>	<u>1,445,589</u>

4.1 There were no disposal of fixed assets during the period.

4.2 Capital work-in-progress

	As at September 30, 2015	As at June 30, 2015
	(Rupees in thousand)	
Processing plant	255,421	236,512
Korangi tank farm	120,204	99,645
Keamari terminal	6,487	732
Pipelines	7,500	3,248
Intangible	1,800	-
Advances to contractors / suppliers	80,569	51,354
	<u>471,981</u>	<u>391,491</u>

4.2.1 During the period, the Company has capitalised borrowing costs amounting to Rs. 2.62 million (June 30, 2015: Rs. 3.83 million) on capital work-in-progress. Borrowing costs were capitalised at the current weighted average rate of its general borrowings of 8.42% (June 30, 2015: 10.04%) per annum.

5. SHARE CAPITAL

Issued, subscribed and paid-up Ordinary shares of Rs. 10 each

As at September 30, 2015	As at June 30, 2015		As at September 30, 2015	As at June 30, 2015
Number of shares			(Rupees in thousand)	
114,400,000	2,400,000	'A' ordinary shares fully paid in cash	1,144,000	24,000
150,600,000	3,600,000	'B' ordinary shares fully paid in cash	1,506,000	36,000
<u>265,000,000</u>	<u>6,000,000</u>		<u>2,650,000</u>	<u>60,000</u>
11,600,000	11,600,000	'A' ordinary shares issued as fully paid bonus shares	116,000	116,000
17,400,000	17,400,000	'B' ordinary shares issued as fully paid bonus shares	174,000	174,000
29,000,000	29,000,000		290,000	290,000
<u>294,000,000</u>	<u>35,000,000</u>		<u>2,940,000</u>	<u>350,000</u>

Notes to and Forming Part of the Condensed Interim Financial Information

for the quarter ended September 30, 2015 (unaudited)

- 5.1 During the period, the Company issued shares against Subscription Money received amounting to Rs. 2,590 million. The subscription money was received against right issue of Rs. 2,800 million approved by the Board of Directors on March 9, 2015. In respect of remaining right issue of Rs. 210 million, a restraining order has been obtained under Suit No. 931 of 2015 by one of the Class B shareholder 'Pakistan State Oil Company Limited' against another Class B shareholder 'Chevron Global Energy Inc. (Chevron)'. The order in the suit inter alia directs all the defendants to maintain status quo in respect of the letters of rights issued to and shares held by Chevron; and restrains Chevron from creating any third party interest in respect of shares offered to it under the letters of rights issued to another class B shareholder namely Shell Petroleum Company Limited.

	As at September 30, 2015	As at June 30, 2015
6. SHORT-TERM BORROWING - Secured	(Rupees in thousand)	
Short-term finance	600,000	4,500,000
Foreign currency loan	9,232,936	-
	9,832,936	4,500,000

7. CONTINGENCIES AND COMMITMENTS

7.1 Contingencies

- 7.1.1 Claims against the Company not acknowledged as debt amount to Rs. 4.62 billion (June 30, 2015: Rs. 4.59 billion). These include Rs. 3.99 billion (June 30, 2015: Rs. 3.97 billion) on account of late payment surcharge on purchase of crude oil. The Company has raised similar claims aggregating to Rs. 7.03 billion (June 30, 2015: Rs. 6.98 billion) relating to interest on late payments against trade receivables from certain Oil Marketing Companies.

- 7.1.2 Bank guarantees of Rs. 211.38 million (June 30, 2015: Rs. 213 million) were issued in favour of third parties.

7.2 Commitments

As at September 30, 2015 commitments outstanding for capital expenditure amounted to Rs. 0.49 billion (June 30, 2015: Rs. 0.27 billion).

Outstanding letters of credit as at September 30, 2015 amounted to Rs. 5.84 billion (June 30, 2015: Rs. 11.41 billion).

As at September 30, 2015 aggregate commitments in respect of ijarah arrangements of motor vehicles and equipment amounted to Rs. 32.76 million (June 30, 2015: Rs. 31.65 million).

	September 30, 2015	September 30, 2014
8. NET SALES	(Rupees in thousand)	
Local Sales	27,253,630	36,758,599
Exports	1,061,124	3,781,957
Gross Sales	28,314,754	40,540,556
Less:		
- Sales tax	(5,978,838)	(5,341,007)
- Excise duty and petroleum levy	(2,241,245)	(1,854,970)
- Surplus price differential	(588,179)	(209,655)
- Regulatory duty	(276,519)	-
	19,229,973	33,134,924

9. LOSS PER SHARE

Loss after taxation attributable to ordinary shareholders	(648,132)	(1,457,130)
Weighted average number of ordinary shares outstanding during the period (in thousand)	284,198	218,207
		(Re-stated)
Basic loss per share	(Rs. 2.28)	(Rs. 6.68)

Notes to and Forming Part of the Condensed Interim Financial Information

for the quarter ended September 30, 2015 (unaudited)

	September 30, 2015	September 30, 2014
(Rupees in thousand)		
10. CASH GENERATED FROM OPERATIONS		
Loss before taxation	(635,814)	(1,418,956)
Adjustments for non-cash charges and other items		
Depreciation	221,401	66,269
Mark-up expense	239,872	209,405
Provision for defined benefit plans	15,093	11,515
Share of income of associate	(850)	(1,542)
Return on deposit accounts	(3,546)	(13,484)
Gain on disposal of fixed assets	-	(106)
	471,970	272,057
Working capital changes - note 10.1	(3,995,700)	(1,695,278)
Cash generated from operations	<u>(4,159,544)</u>	<u>(2,842,177)</u>
10.1 Working capital changes		
(Increase) / Decrease in current assets		
Stores, spares and chemicals	(60,964)	(29,835)
Stock-in-trade	779,148	(1,639,546)
Trade debts	(3,760,187)	(908,492)
Loans and advances	(31,932)	(40,095)
Trade deposits and short-term prepayments	(29,782)	(79,996)
Other receivables	1,855,276	(110,180)
	(1,248,441)	(2,808,144)
(Decrease) / Increase in current liabilities		
Trade and other payables	(4,182,944)	331,173
Payable to government - sales tax	1,435,685	781,693
	(2,747,259)	1,112,866
	<u>(3,995,700)</u>	<u>(1,695,278)</u>
11. TRANSACTIONS WITH RELATED PARTIES		
Significant related party transactions are:		
Relationship	Nature of transaction	
Associated companies		
	15,363,278	29,017,246
	17,936	13,291
	89,881	405,602
	19,150	-
	13,789	1,440
	9	3
Key management compensation		
	22,205	20,465
	2,886	2,818
Staff retirement benefit plans		
	20,222	27,143
	2,032	2,032
Directors' fee including honorarium	709	1,780

Significant related party transactions are:

Relationship	Nature of transaction	
Associated companies		
	15,363,278	29,017,246
	17,936	13,291
	89,881	405,602
	19,150	-
	13,789	1,440
	9	3
Key management compensation		
	22,205	20,465
	2,886	2,818
Staff retirement benefit plans		
	20,222	27,143
	2,032	2,032
Directors' fee including honorarium	709	1,780

Sale of certain products is transacted at prices fixed by the Oil and Gas Regulatory Authority. Other transactions with related parties are carried on commercially negotiated terms.

Key management personnel comprises of members of the Refinery Leadership Team.

Notes to and Forming Part of the Condensed Interim Financial Information

for the quarter ended September 30, 2015 (unaudited)

September 30, 2015 September 30, 2014

(Rupees in thousand)

12. CASH AND CASH EQUIVALENTS

Cash and bank balances	1,000,853	3,820,459
Short term loan	(600,000)	(3,504,824)
	<u>400,853</u>	<u>315,635</u>

13. DATE OF AUTHORISATION

This condensed interim financial information was authorised for issue by the Board of Directors of the Company on October 21, 2015.



Farooq Rahmatullah
Chairman



Aftab Husain
Managing Director & CEO



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